

PUN Index GME

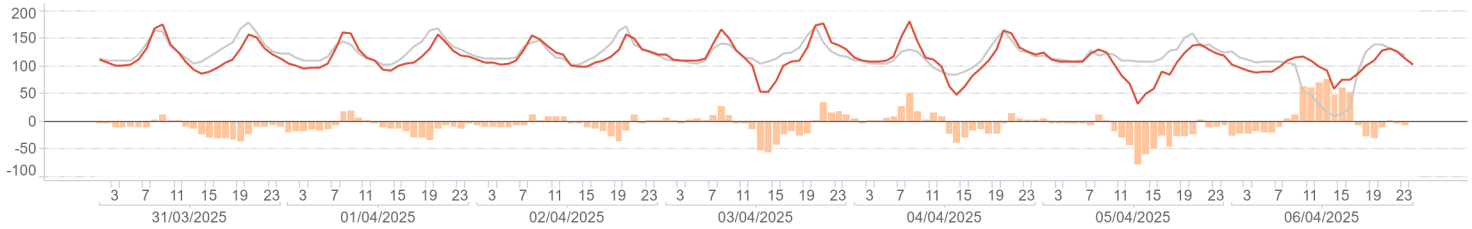
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	114,23	-5,22	-4,4%
Peak	113,85	-12,29	-9,7%
Off-peak	114,45	-1,25	-1,1%
Hourly maximum	181,00		
Hourly minimum	33,00		

Volumes

	MWh	Average (MWh)	Change (%)
Total supply	National 8.890.696 Foreign 1.075.003 Total 9.965.699	52.921 6.399 59.320	2,5% -0,4% 2,2%
Sales	National 4.105.605 Foreign 1.042.761 Total 5.148.366	24.438 6.207 30.645	-1,3% -0,1% -1,0%
Purchases	National 5.066.426 Foreign 81.940 Total 5.148.366	30.157 488 30.645	-0,9% -9,3% -1,0%

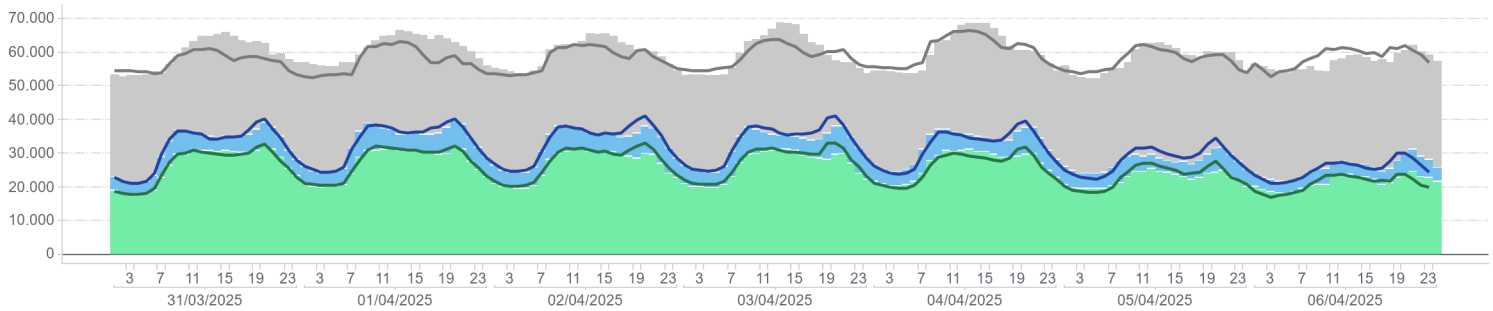
PUN Index GME (€/MWh)

Hourly price previous week Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.229.737	-1,3%	82,2%
Market participants	2.592.978	-5,7%	50,4%
GSE	603.774	20,9%	11,7%
Foreign zones	1.032.986	-0,4%	20,1%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	918.628	0,2%	17,8%
Foreign zones	9.776	41,8%	0,2%
National zones	908.853	-0,1%	17,7%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	5.148.366	-1,0%	100,0%
VOLUMES UNSOLD	4.817.333	5,8%	
TOTAL SUPPLY	9.965.699	2,2%	

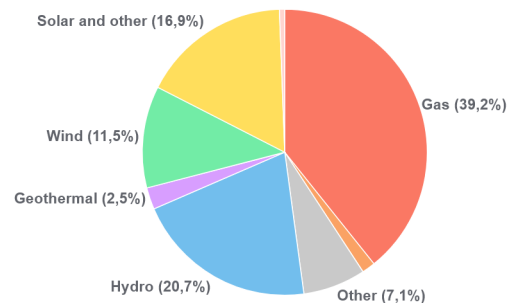
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.229.737	-1,3%	82,2%
Acquirente Unico	100.605	9,3%	2,0%
Other market participants	3.399.757	-2,0%	66,0%
Pumped-storage plants	25.468	33,4%	0,5%
Foreign zones	81.880	-9,4%	1,6%
Balance of PCE schedules	622.027	0,7%	12,1%
PCE (including MTE)	918.628	0,2%	17,8%
Foreign zones	60		0,0%
Acquirente Unico - National zones	2.400	-69,7%	0,0%
Other participants - National zones	1.538.196	0,8%	29,9%
Balance of PCE schedules	-622.027	0,7%	-12,1%
VOLUMES PURCHASED	5.148.366	-1,0%	100,0%
VOLUMES UNPURCHASED	384.239	8,3%	
TOTAL DEMAND	5.532.605	-0,5%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	1.964.465	11.693	-1.646	-12,3%
Gas	1.610.907	9.589	-1.585	-14,2%
Coal	61.947	369	10	2,7%
Other	291.611	1.736	-71	-3,9%
Renewable	2.116.516	12.598	1.499	13,5%
Hydro	848.629	5.051	325	6,9%
Geothermal	101.277	603	11	1,8%
Wind	472.722	2.814	425	17,8%
Solar and other	693.889	4.130	738	21,8%
Pumped storage	24.623	147	-171	-53,8%
Total	4.105.605	24.438	-318	-1,3%

Volumes Sold by Source



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		114,35	-4,6%	114,39	-4,6%	114,39	-4,6%	114,39	-4,6%	114,39	-4,6%	114,39	-1,9%	109,12	-2,4%
	Peak	114,22	-10,0%	114,22	-10,0%	114,22	-10,0%	114,22	-10,0%	114,22	-10,0%	114,22	-3,2%	99,47	-15,1%
	Off-peak	114,53	-1,2%	114,59	-1,2%	114,59	-1,2%	114,59	-1,2%	114,59	-1,2%	114,59	-1,2%	114,59	5,3%
Hourly maximum		181,00		181,00		181,00		181,00		181,00		181,00		181,00	
Hourly minimum		33,00		33,00		33,00		33,00		33,00		33,00		5,00	

Zonal volumes

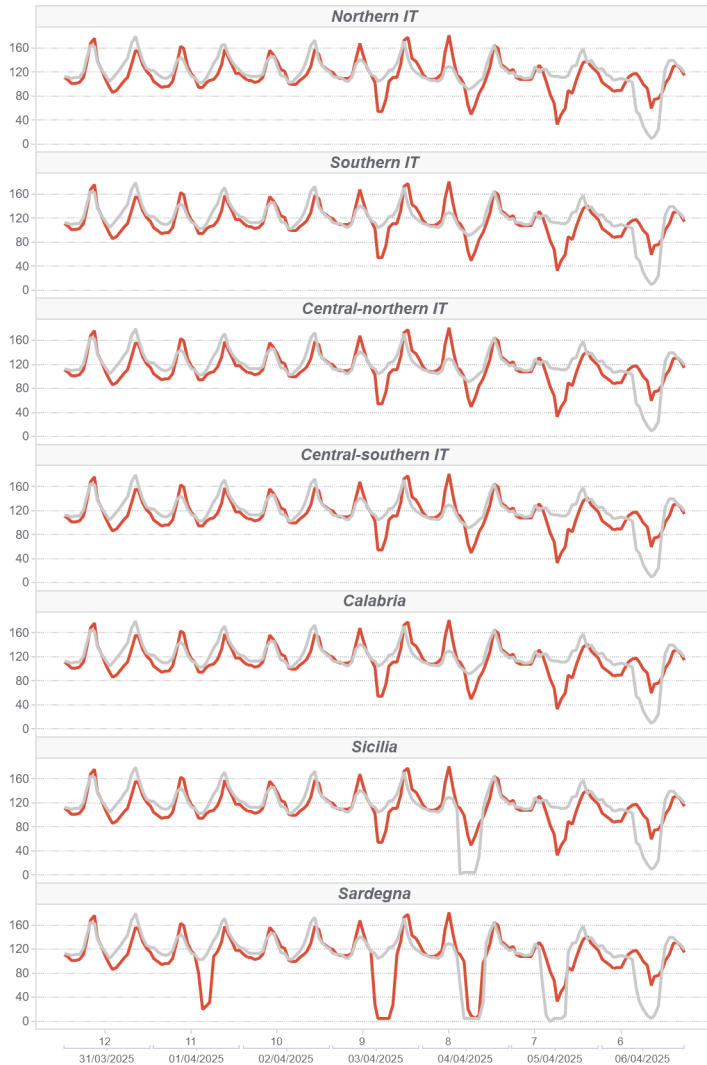
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Total	4.538.149	54.895	361.252	-40.855	1.521.337	121.564	1.091.529	118.425	492.523	-65.408	513.349	-43.279	321.983	18.980
Sales	Total	2.029.001	-126.689	316.503	-1.026	542.586	53.159	561.811	84.416	182.577	-14.980	207.266	-82.701	246.594	15.147
Purchase	Total	2.869.858	-35.540	443.466	-6.297	891.439	-20.606	312.983	-6.329	94.769	-2.255	286.064	1.146	143.548	-612
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	Average	27.175	1,22%	2.163	-10,16%	9.110	8,68%	6.536	12,17%	2.949	-11,72%	3.074	-7,78%	1.928	6,26%
Sales	Average	12.150	-5,88%	1.895	-0,32%	3.249	10,86%	3.364	17,68%	1.093	-7,58%	1.241	-28,52%	1.477	6,54%
Purchase	Average	17.185	-1,22%	2.655	-1,40%	5.338	-2,26%	1.874	-1,98%	567	-2,32%	1.713	0,40%	860	-0,42%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		6.824	-11,7%	576	-17,3%	1.013	-10,9%	1.015	-32,2%	749	-9,5%	539	-19,6%	975	25,5%
	Gas	5.893	-12,8%	497	-20,1%	788	-12,3%	763	-38,2%	619	-10,4%	507	-21,0%	523	60,1%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	369	2,7%
	Other	932	-4,1%	80	5,2%	225	-5,9%	253	-3,5%	130	-4,9%	33	10,1%	83	-8,7%
Renewable		5.178	5,4%	1.316	10,3%	2.224	31,7%	2.349	74,7%	346	-0,8%	698	-33,9%	487	-12,4%
	Hydro	2.902	-0,6%	394	12,0%	884	13,5%	490	45,1%	101	28,4%	190	15,9%	90	-6,1%
	Geothermal	-	-	603	1,8%	-	-	-	-	-	-	-	-	-	-
	Wind	33	24,8%	33	-3,4%	625	67,2%	1.512	92,8%	164	-23,8%	269	-60,6%	177	-34,4%
Solar and other		2.243	14,1%	286	33,5%	716	33,3%	347	55,8%	80	48,3%	239	15,1%	220	15,7%
Pumped storage		124	-33,3%	-	-	9	-89,3%	-	-	-	-	-	-	13	-70,8%
Total		12.127	-5,5%	1.893	0,1%	3.247	11,4%	3.365	18,4%	1.095	-6,9%	1.237	-28,3%	1.475	7,1%

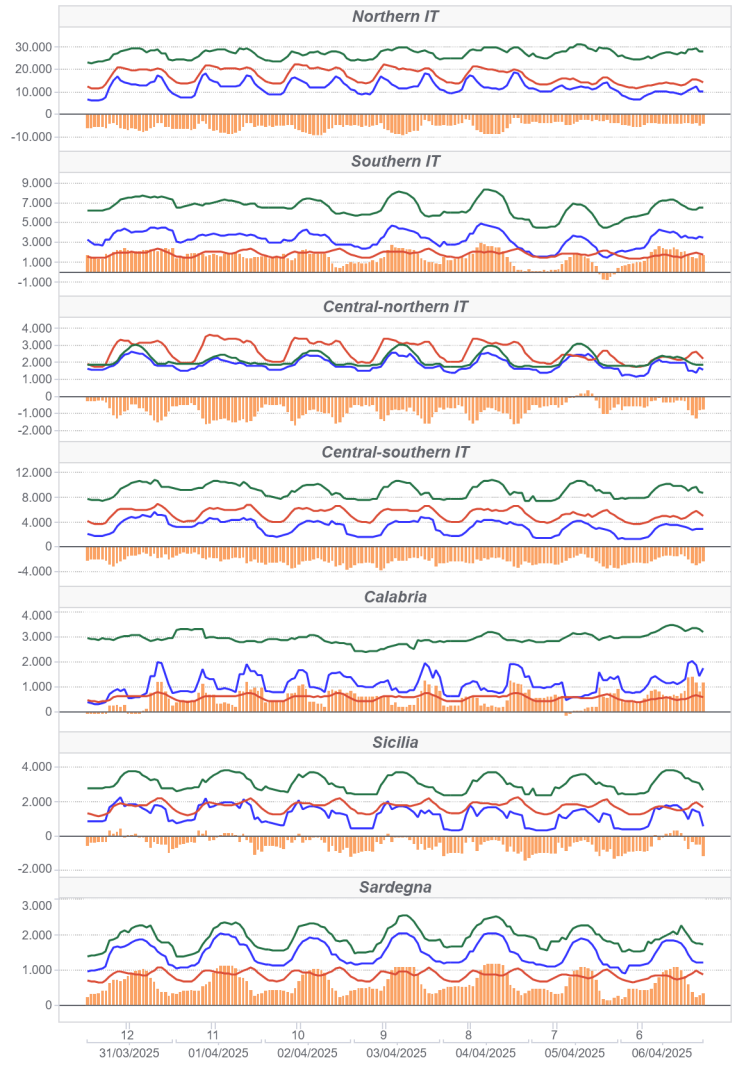
Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

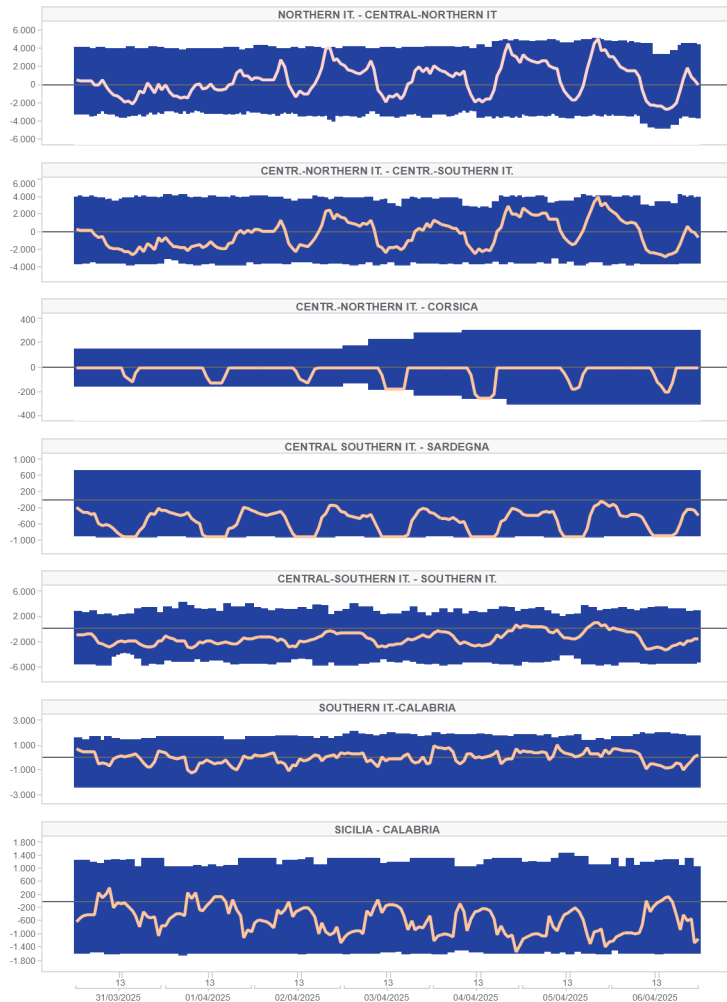


Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.13	Week. n.14	Week. n.13	Week. n.14	Week. n.13	Week. n.14	Week. n.13	Week. n.14
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			0	0	0	0		
	SVIZ-NORD	97,0%	100,0%	52.610	3.364	2.115	2.415	3,9%	71,8%
Switzerland - Northern It.	NORD-SVIZ	3,0%		27.656	2.625	416	0	0,0%	0,0%
	AUST-NORD	0,0%	0,0%	0	0	0	0		
Austria - Northern It.	NORD-AUST			0	0	0	0		
	CSUD-MONT	16,2%	16,1%	7.693	736	133	145	0,3%	3,2%
Montenegro - Central Southern It.	MONT-CSUD	83,2%	80,4%	7.591	545	496	439	5,4%	64,7%
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
Greece - Southern It.	SUD-GREC			25	25	0	0	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.13	Week. n.14	Week. n.13	Week. n.14	Week. n.13	Week. n.14	Week. n.13	Week. n.14
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	50,3%	47,6%	3.503	3.851	1.044	1.198	0,0%	0,0%
	CSUD-CNOR	49,7%	52,4%	3.548	3.572	616	1.545	0,0%	0,0%
	NORD-CNOR	88,6%	58,3%	3.591	4.247	1.228	1.656	1,2%	1,2%
Northern It. - Central-Northern It.	CNOR-NORD	11,4%	41,7%	3.423	3.370	874	1.150	0,0%	0,0%
	CNOR-CORS			150	224	0	0	0,0%	0,0%
	CORS-CNOR	18,0%	25,0%	150	211	118	135	0,0%	6,0%
Central-Northern It. - Corsica	CSUD-SARD	6,6%		694	720	100	0	0,0%	0,0%
	SARD-CSUD	93,4%	100,0%	887	887	488	530	18,0%	25,0%
	CSUD-SUD	11,4%	10,1%	3.165	3.056	165	447	0,0%	0,0%
Centro Sud - Sardegna	SUD-CSUD	88,6%	89,9%	5.288	5.237	1.682	1.682	0,0%	0,0%
	CORS-SARD	0,0%	0,0%	150	162	0	0		
	SARD-CORS	100,0%	100,0%	150	224	38	50	12,0%	2,4%
Centro Sud - Sud	SUD-CALA	27,5%	56,5%	1.763	1.764	483	369	0,0%	0,0%
	CALA-SUD	72,5%	43,5%	2.350	2.350	909	421	0,0%	0,0%
	SICI-CALA	39,5%	9,5%	1.152	1.214	592	150	4,2%	0,0%
Southern It.-Calabria	CALA-SICI	60,5%	90,5%	1.482	1.568	513	627	0,0%	0,0%
	SICI-MALT	99,4%	95,8%	225	225	107	82	1,8%	0,0%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
Sicilia - Calabria	COAC-SARD	0,0%	0,0%	23	23	0	0	0,0%	0,0%
	SARD-COAC	100,0%	100,0%	109	109	35	37	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.13	Week. n.14	Week. n.13	Week. n.14	Week. n.13	Week. n.14	Week. n.13	Week. n.14
Southern It.-Grecia Coupling	SUD-XGRE					0	0	100,0%	100,0%
	XGRE-SUD	0,0%	0,0%			0	0	100,0%	100,0%
	NORD-COUP			10.000	10.000	0	0	0,0%	0,0%
IT Coupling - Northern It.	COUP-NORD	100,0%	100,0%	10.000	10.000	3.440	3.106	0,0%	0,0%
	COUP-XAUS	18,0%	11,3%	126	161	113	137	17,4%	8,9%
	XAUS-COUP	82,0%	88,7%	275	373	269	366	79,0%	83,9%
Coupling - Austria Coupling	COUP-XFRA	1,8%	0,6%	2.065	2.062	451	701	0,0%	0,0%
	XFRA-COUP	98,2%	99,4%	3.060	2.811	2.996	2.513	94,0%	87,5%
	COUP-BSP	20,4%	32,1%	656	658	503	535	12,6%	23,8%
Coupling - Slovenia Coupling	BSP-COUP	79,6%	67,3%	557	578	513	558	67,7%	58,3%

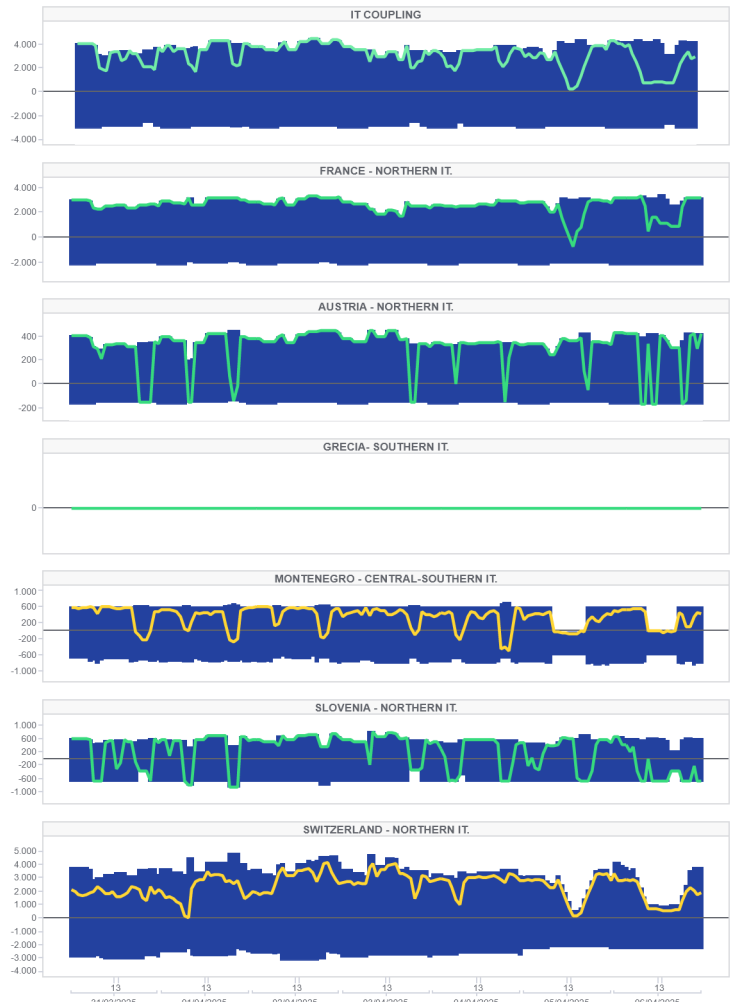
National transmissions (MWh)

■ Import Limit ■ Export Limit 🔴 Flow



Foreign transmissions (MWh)

🟢 Net Import 🟡 Net Import Explicit Auction ■ Export Limit ■ Import Limit



MPEG

Products		Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	31/03/2025							
	01/04/2025							
	02/04/2025	53,00	53,00	53,00	100	2400,00	100	2.400
	03/04/2025							
	04/04/2025							
	05/04/2025							
	06/04/2025							
Peakload	31/03/2025							
	01/04/2025							
	02/04/2025							
	03/04/2025							
TOTALE	04/04/2025							
					100	2.400		

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2025-05		111,71	0,0%		0,0	0,0	0,0	0,0	-100%	17	12.648
	BL-M-2025-06		108,07	0,0%		0,0	0,0	0,0	0,0	-100%	19	13.680
	BL-M-2025-07		116,76			0,0	0,0	0,0	0,0		0	0
	BL-Q-2025-03		123,22	0,0%		0,0	0,0	4,0	8.832,0		12	26.496
	BL-Q-2025-04		131,06	0,0%		0,0	0,0	3,0	6.627,0		9	19.881
	BL-Q-2026-01		122,21	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Q-2026-02		93,35	0,0%		0,0	0,0	0,0	0,0		0	0
	BL-Y-2026		109,82	0,0%		0,0	0,0	3,0	26.280,0	200%	4	35.040
Peakload	PL-M-2025-05		118,77	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-06		112,84	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-M-2025-07		115,51			0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-03		126,65	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2025-04		141,38	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-01		139,70	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Q-2026-02		98,97	0,0%		0,0	0,0	0,0	0,0		0	0
	PL-Y-2026		117,41	0,0%		0,0	0,0	0,0	0,0		0	0

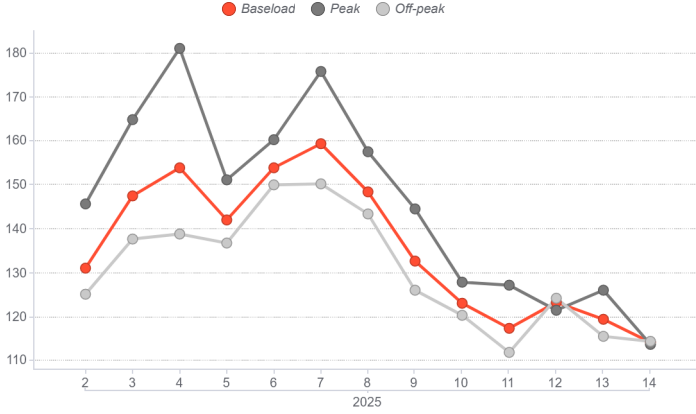
PCE

	Registered transaction(MWh)	% change	Structure
Baseload	462.941	-10,5%	12,4%
Peak	1.631	-28,7%	0,0%
Off Peak	307	-88,9%	0,0%
Non Standard	3.261.574	0,5%	87,4%
Bilateral	3.726.453	-1,1%	99,9%
MTE	2.472	13,2%	0,1%
MPEG	2.400	-87,5%	0,1%
Total PCE	3.731.325	-1,6%	100,0%
Net position	2.406.886	2,6%	64,5%

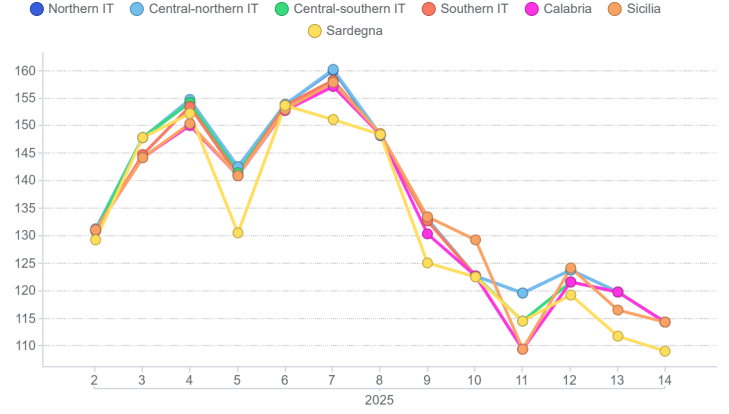
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.201.010	2,6%	1.540.663	-0,9%
Rejected	282.382	13,6%	7	-99,9%
Registered	918.628	-0,3%	1.540.656	-0,2%
Scheduled deviation	1.488.258	5,2%	866.230	8,6%
Balance of schedules	0		622.027	

MGP - PUN Index GME (€/MWh)



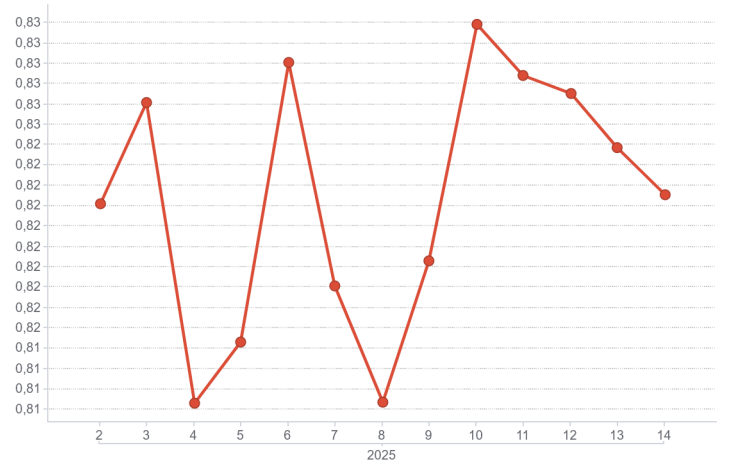
MGP - Zonal Price (€/MWh)



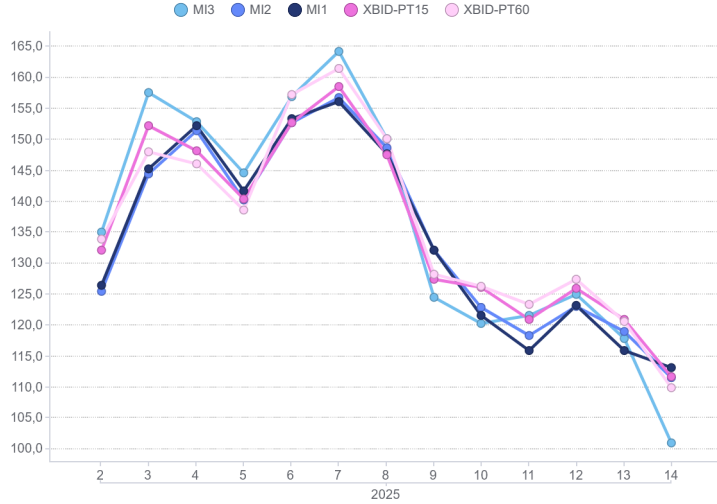
MGP - Volumes (TWh)



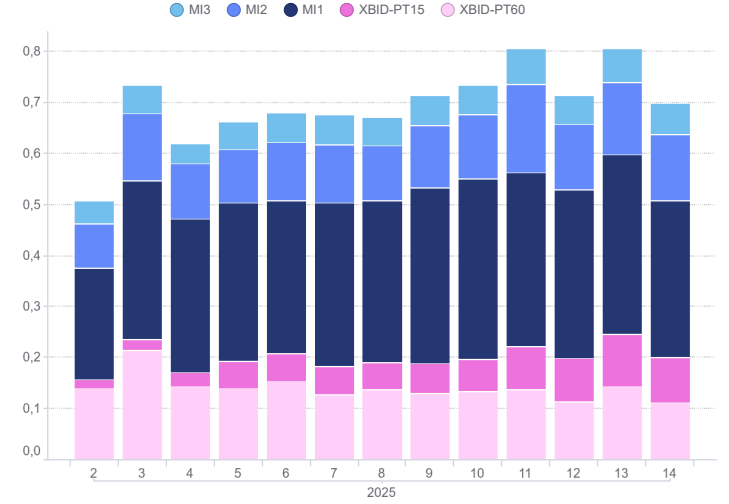
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

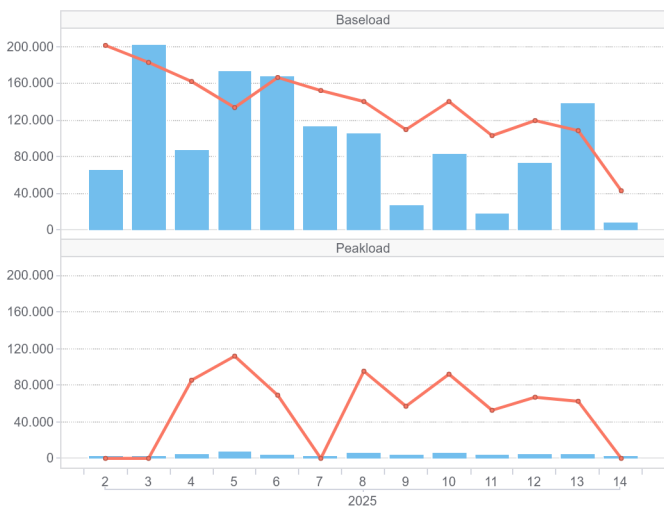


MI - Volumes (TWh)



MPEG

Volumes (MWh-axis sx) Average price (€/MWh-axis dx)



PCE

Contracts Net position Turnover (axis dx)

